

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2016, Nevada

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Electric Power	Hydroelectric Power ^d	Biomass	Geothermal ^f	Solar ^{f,g}	Wind ^f	Net Electricity Imports ^h	Total ⁱ
			Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^c	Total			Wood and Waste ^{e,f}					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels			Million Kilowatthours	Million Kilowatthours	Million Kilowatthours	Million Kilowatthours					
1960	0	6	7	0	41	48	0	1,967	--	0	NA	NA	0	--
1965	180	13	8	0	51	60	0	1,594	--	0	NA	NA	0	--
1970	544	25	13	0	80	93	0	1,645	--	0	NA	NA	0	--
1975	4,435	25	58	0	1,256	1,314	0	1,690	--	0	NA	NA	0	--
1980	4,064	28	22	0	2,431	2,453	0	2,372	--	0	NA	NA	0	--
1985	5,427	8	54	0	51	104	0	4,344	--	0	0	0	29	--
1990	7,270	24	91	0	444	535	0	1,735	--	761	0	0	2	--
1995	7,084	62	27	0	26	54	0	1,942	--	1,554	0	0	0	--
1996	7,424	71	35	0	147	182	0	2,164	--	1,555	0	0	0	--
1997	7,261	76	47	0	23	71	0	2,587	--	1,596	0	0	0	--
1998	7,961	84	38	0	64	103	0	3,166	--	1,537	0	0	0	--
1999	7,763	90	35	0	38	73	0	2,828	--	1,415	0	0	0	--
2000	8,634	121	48	0	72	119	0	2,429	--	1,371	0	0	0	--
2001	8,190	109	34	0	2,090	2,125	0	2,514	--	1,200	0	0	0	--
2002	7,885	110	36	0	13	49	0	2,268	--	1,127	0	0	85	--
2003	7,869	116	27	0	7	34	0	1,757	--	1,066	0	0	221	--
2004	8,502	137	22	0	148	170	0	1,615	--	1,298	0	0	188	--
2005	8,622	148	38	0	5	43	0	1,702	--	1,263	0	0	245	--
2006	3,488	167	26	0	11	37	0	2,058	--	1,344	0	0	91	--
2007	3,447	171	22	0	3	25	0	2,003	--	1,253	44	0	300	--
2008	3,878	181	28	0	0	28	0	1,751	--	1,383	156	0	36	--
2009	3,822	192	32	0	0	32	0	2,461	--	1,633	174	0	-35	--
2010	3,588	176	25	0	0	25	0	2,157	--	2,070	215	0	1	--
2011	2,863	163	28	0	0	28	0	2,191	--	2,146	258	0	171	--
2012	2,258	189	41	0	0	41	0	2,440	--	2,347	438	129	143	--
2013	2,933	181	35	0	0	35	0	2,682	--	2,670	711	251	13	--
2014	3,446	167	29	0	0	29	0	2,389	--	2,729	980	300	40	--
2015	1,507	210	31	0	0	31	0	2,264	--	3,111	1,610	310	11	--
2016	1,192	210	22	0	0	22	0	1,789	--	3,353	3,061	344	45	--
Trillion Btu														
1960	0.0	6.6	(s)	0.0	0.3	0.3	0.0	21.2	0.0	0.0	NA	NA	0.0	28.0
1965	4.6	14.1	(s)	0.0	0.3	0.4	0.0	16.7	0.0	0.0	NA	NA	0.0	35.7
1970	14.0	27.4	0.1	0.0	0.5	0.6	0.0	17.3	0.0	0.0	NA	NA	0.0	59.2
1975	99.3	26.8	0.3	0.0	7.9	8.2	0.0	17.6	0.0	0.0	NA	NA	0.0	151.9
1980	89.7	29.5	0.1	0.0	15.3	15.4	0.0	24.6	0.0	0.0	NA	NA	0.0	159.3
1985	123.6	8.6	0.3	0.0	0.3	0.6	0.0	45.4	0.0	0.0	0.0	0.0	0.1	178.3
1990	161.3	25.1	0.5	0.0	2.8	3.3	0.0	18.0	0.0	7.9	0.0	0.0	(s)	215.7
1995	156.7	63.7	0.2	0.0	0.2	0.3	0.0	20.0	0.0	16.0	0.0	0.0	0.0	256.7
1996	165.4	73.5	0.2	0.0	0.9	1.1	0.0	22.4	0.0	16.1	0.0	0.0	0.0	278.5
1997	162.4	77.7	0.3	0.0	0.1	0.4	0.0	26.4	0.0	16.3	0.0	0.0	0.0	283.2
1998	178.3	87.1	0.2	0.0	0.4	0.6	0.0	32.3	0.0	15.7	0.0	0.0	0.0	314.0
1999	174.6	93.9	0.2	0.0	0.2	0.4	0.0	28.9	0.0	14.5	0.0	0.0	0.0	312.3
2000	194.0	123.9	0.3	0.0	0.5	0.7	0.0	24.8	0.0	14.0	0.0	0.0	0.0	357.4
2001	183.7	111.3	0.2	0.0	13.1	13.3	0.0	26.0	0.0	12.4	0.0	0.0	0.0	346.7
2002	160.5	111.8	0.2	0.0	0.1	0.3	0.0	23.1	0.0	11.5	0.0	0.0	0.3	307.4
2003	177.3	118.7	0.2	0.0	(s)	0.2	0.0	17.8	0.0	10.8	0.0	0.0	0.8	325.5
2004	188.7	141.1	0.1	0.0	0.9	1.1	0.0	16.2	0.0	13.0	0.0	0.0	0.6	360.7
2005	193.2	153.1	0.2	0.0	(s)	0.3	0.0	17.0	0.0	12.6	0.0	0.0	0.8	377.1
2006	79.5	171.8	0.1	0.0	0.1	0.2	0.0	20.4	0.0	13.3	0.0	0.0	0.3	285.5
2007	78.2	176.6	0.1	0.0	(s)	0.1	0.0	19.8	0.0	12.4	0.4	0.0	1.0	288.6
2008	84.2	188.2	0.2	0.0	0.0	0.2	0.0	17.3	0.0	13.6	1.5	0.0	0.1	305.1
2009	80.4	198.1	0.2	0.0	0.0	0.2	0.0	24.0	(s)	15.9	1.7	0.0	-0.1	320.3
2010	76.0	181.3	0.1	0.0	0.0	0.1	0.0	21.0	0.0	20.2	2.1	0.0	(s)	300.8
2011	60.2	166.7	0.2	0.0	0.0	0.2	0.0	21.3	0.0	20.9	2.5	0.0	0.6	272.3
2012	45.9	194.2	0.2	0.0	0.0	0.2	0.0	23.2	0.2	22.3	4.2	1.2	0.5	292.0
2013	57.3	187.4	0.2	0.0	0.0	0.2	0.0	25.6	0.3	25.5	6.8	2.4	(s)	305.4
2014	71.9	172.5	0.2	0.0	0.0	0.2	0.0	22.7	0.3	26.0	9.3	2.9	0.1	305.8
2015	29.8	218.7	0.2	0.0	0.0	0.2	0.0	21.1	0.3	29.0	15.0	2.9	(s)	317.0
2016	24.3	218.5	0.1	0.0	0.0	0.1	0.0	16.5	0.8	31.0	28.3	3.2	0.2	322.8

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.^b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.^d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.^e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.^g Solar thermal and photovoltaic energy.^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.ⁱ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.